## Deepwater Reference Book - Pipeline Systems - Synopsis

#### Wet Insulated Pipeline **Flexible Pipeline**



Insulation coating made of:

- **FBF**
- Adhesive
- Insulation U value >2 W/m2.K



Pipe-In-Pipe (PiP)

Pipe within a pipe with gap filled with

- Foam U value ~1.2-1.5 W/m2.K
- Air/specific insulation U value ~0.5-0.8 W/m2.K



**Concrete Coated Pipeline** 

Pipe covered with a concrete layer.

Maximum thickness: 150 mm

Load and Resistance Factor Design (LRFD) Codes:

DNVGL-ST-F101: Submarine Pipeline Systems

ISO 16708: PTS: Reliability based limit state methods.

Maximum density: 3.4 t/m3

API 5L Grade

X42

X52

X60

X65

X70

X80

API -RP-1111: Design, Construct°, Operation and Maint. of Offshore Hydrocarbons Pipelines.

SMYS (MPa)

241

448

482

551



**Steel Pipeline** 

Steel pipe covered with.

- FBE (0.5 mm thick) or
- FBE+ Adhesive + PP or PE (~3mm thick)

Corresponding ISO

3183-3 grade

L245

L290

L360

L415

L450

L485



TechnipFMC (France) GE Wellstream (USA-UK)

- Flex lay (vertical and horizontal

NOV (Danemark)

Installation methods:

- S-lay

- J-lay

- Reel-lay

- Towing

123456





Main Flexible Pipeline Manufacturers:

Assembly of unbounded layers of steel

-Low bending stiffness

-high axial and torsional stiffness

and plastic providing:

Carcass (stainless steel):

Pressure sheath (polymer):

Intermediate anti-wear tapes

Outer sheath (extruded polymer):

(polyamide) - Not shown Armor layers (carbon steel wire):

Pressure vault (carbon steel wire):



Carcass

Design code	Hoop stress calculation formula	Maximum allowable hoop stress
ASME B31.4	$\sigma_{hoop} = \frac{(Pt - Po) \cdot OD}{2 \cdot t_{nom}}$	72% SMYS for Piperine 60% SMYS for Riser
ASME B31.8	$\sigma_{hoop} = \frac{(Pi - Po) \cdot OD}{2 \cdot t_{nom}}$	72% SMYS for Pipeline 50% SMYS for Riser
ISO 13623	$\sigma_{hoop} = \frac{(Pi - Po) \cdot (OD - t_{min})}{2 \cdot t_{min}}$	77% SMYS for General Route 67% SMYS for Landfall&Riser

## Allowable Strength Design (ASD) Codes:

- ISO 13623: Pipeline Transportation Systems (PTS)
- ASME B31.4: PTS for hydrocarbons & other liquids
- ASME B31.8: Gas Transportation

#### ASD codes hoop stress formula and criteria

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# Pipeline Interfaces/tie-ins







**Deepwater Spool** 



**Shallow Water Spool** 

### Flexible Pipe Depth Limitation

**API 5L Steel Grade characteristics** 

UTS (MPa)

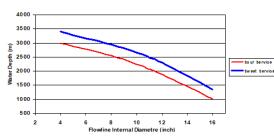
413

413

455

530

565



Note: Maximum water depth based on the following basis,

- Flowline laid empty
- Max. laying tension of 425T
- DAF = 1.25

### Pipeline corrosion protection



External coating





Claded



Lined



Sacrificial anode





incorporating:

- Insulation (7)
  - Gas Lift Tubes (6) **Heat Tracing System**

- **Optical Fiber**
- Rockdumping Jetting Machine Mechanical Cutter Mattresses









**GRP** cover

Main Steel Pipeline Manufacturers:

- Vallourec (Europe)
- Tenaris (Italia)
- US Steel (USA)
- Nippon Steel and Sumitomo (Japan)
- JFE Steel Corporation (Japan
- TATA Steel (India)